



23rd National Award for Excellence in Energy Management - 2022



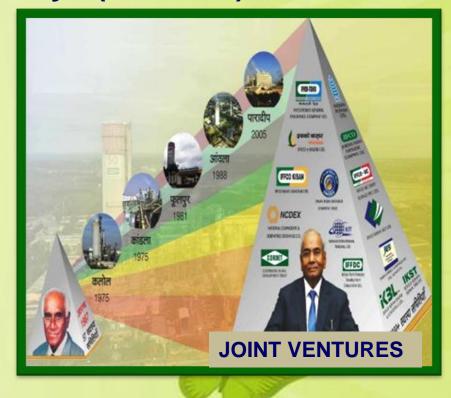
Presented By: Indian Farmers Fertiliser Cooperative Ltd. Phulpur- I Unit 23rd – 25th August, 2022

IFFCO: At a Glance

- IFFCO was established as the farmers' own initiative in Cooperative Sector on 3rd Nov. 1967
- Largest producer of fertilisers in the country.
- Nos. of Plant : Five (Kandla, Kalol, Phulpur, Aonla, Paradeep) Installed/Revamped Annual Capacity (Lakh MT)









IFFCO Phulpur Unit-I : Profile



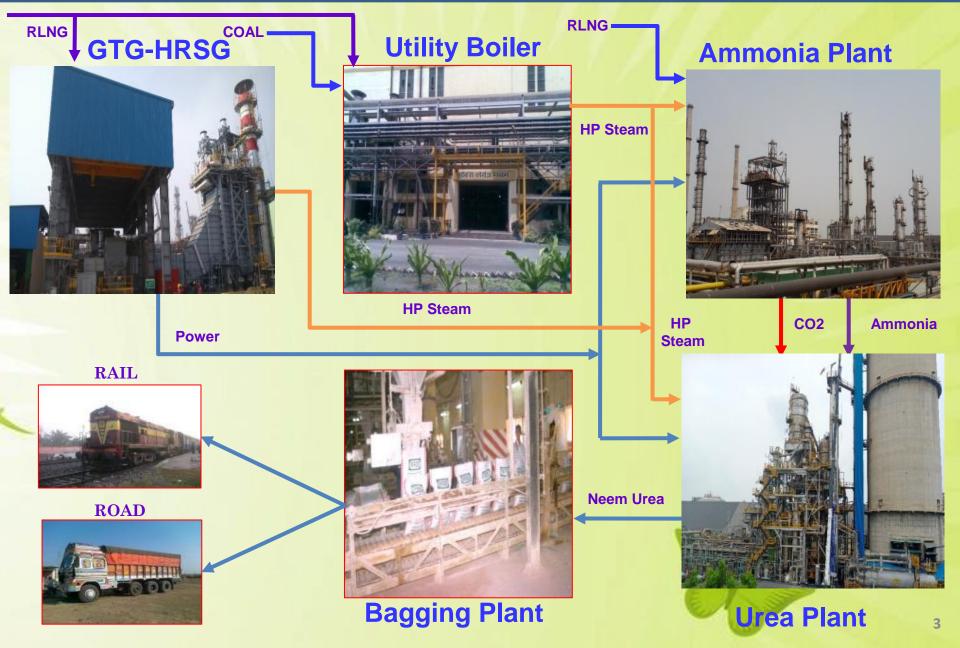
Plant	Ammonia	Urea
Process Licenser	MW Kellogg, U.S.A	Snamprogetti, Italy
Commissioned	Marc	ch, 1981
Daily Capacity (MTPD)	1215	2115
Annual Capacity (Lakhs MT)	4.0	7.0
Till Date Production (Lakhs MT)	138	240





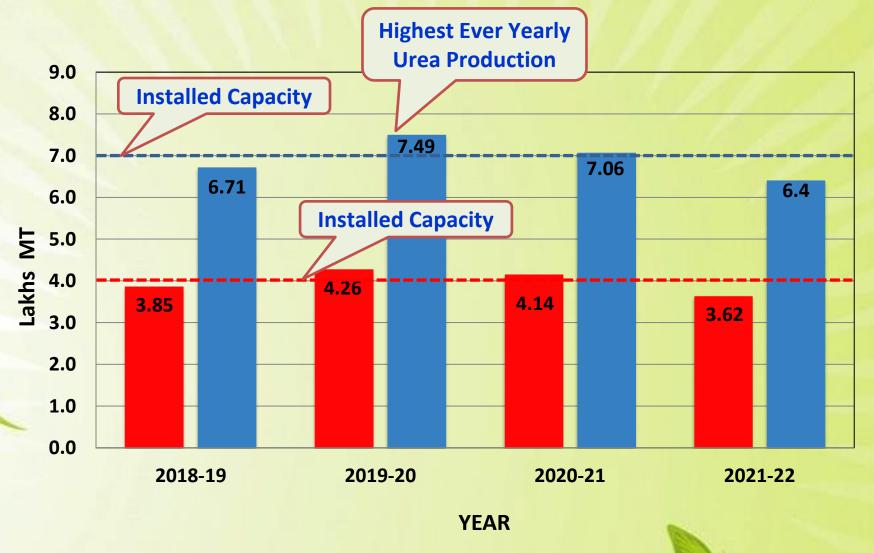
IFFCO Phulpur Unit-I : Production Outline





Phulpur-I: Production Performance

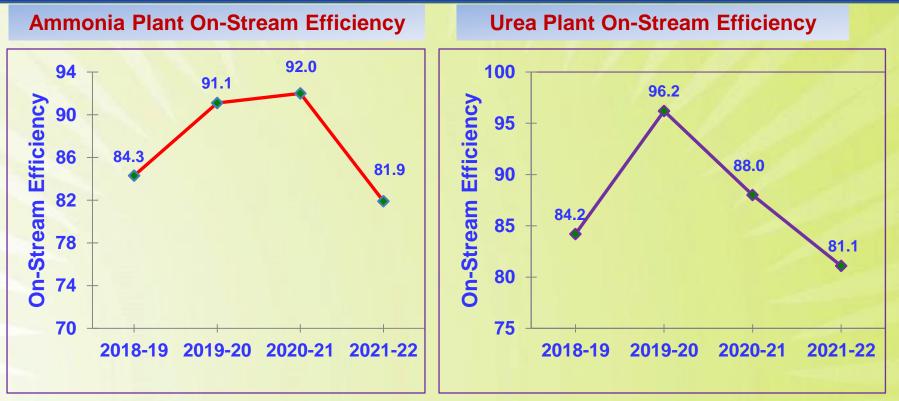




Ammonia Urea

On-Stream Efficiency





One of the important factor which effects the Productivity / Energy of the fertiliser plant is the Downtime of the plant. On-stream efficiency is less due to extended annual turnaround on account of COVID 19 and increase the number of unplanned shutdown.

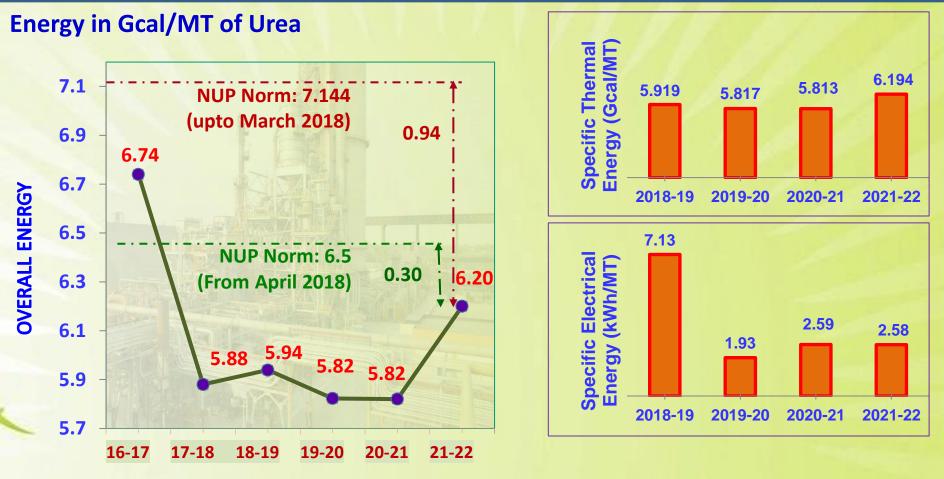
Poor Reliability of Plant & Equipments leads to:

↑ Duration of Downtime days
 ↓ Productivity

↑ No. of Downtimes
↓ Productivity / Energy Efficiency

Phulpur-I : Sp. Energy Consumption





Installation of Methanator Feed Heater in 35174 123.0	Energy Saving Schemes Planned in 2022-23	Annual Thermal Saving (Gcal)	Investment (Rs. Lakhs)
	Installation of Methanator Feed Heater in Ammonia-I Plant	35174	123.0

Major Energy Conservation Measures in Phulpur-I Unit: 21 - 22



Name of Energy saving Projects	Investment	Electrical Savings (Thermal Savings	Saving	Pay Back
	(INR Million)	kWh)	(Million Kcal)	(INR Millons)	(Month)
Depletement of Methoneter Effluent Cooler (115 C)	12.00	0.0	20794.4	55.92	2.6
Replacement of Methanator Effluent Cooler (115-C)	12.00	0.0	2073414	33. 52	2.0
with higher capacity cooler in Ammonia-I Plant					
Scheme for installation of additional Cold Ammonia	3.50	236867.0	0	2.10	20.0
Pump (118-JB) in Ammonia-I Plant					
Connecting Blow down Steam in GT-HRSG with LS	0.65	0.0	1425.3	6.23	1.3
Header					
Replacement of LT Steam Super-heater Coil in	120.00	0.0	20900.5	91.31	15.8
Ammonia-I Plant					
Change orientation of Ammoniacal water pre-heater	0.08	0.0	4709.8	12.67	0.1
(1501-C) in Ammonia-I Plant					••=
Replacement of 1st Stage Inter-cooler of Process Air	13.61	0.0	1986.1	5.34	30.6
Compressor in Ammonia-I Plant			250012		
	3.50	0.0	4034	10.85	3.8
Installation of M.P Steam Ejector Vacuum System for Common Steam Condenser in Ammonia-I Plant	5.50	0.0	-00-	10.05	5.0
Replacement of 400 Nos of 2X36 W, 4 feet Tube light	0.32	50068.0	0	1.00	3.8
Fittings & 17 W per Choke with 2X2 feet, 20 W Surface					
Mounted LED Fixtures at Central School in Township					
Depletement of 400 Net of 2V26 W/ 4 feet Tube light	0.27	103170	0	2.06	1.6
Replacement of 400 Nos of 2X36 W, 4 feet Tube light	0.27	103170	U	2.00	1.0
Fittings & 17 W per Choke with 2X19 W LED Fixtures at					
Ammonia & Urea MCC Buildings					
Replacement of 200 Nos 250 W SON-T Fittings with 120	0.37	49309.0	0	0.99	4.5
W Street Light at Bagging area & Plant Roads in Offsites					
	0.42	77378.0	0	1.55	3.3
Replacement of 2400 Nos 36 W, 4 Feet Tube Lights with	0.42	113/0.0	U	1.35	5.5
19 W, 4 feet Tube Lights at Bagging floor & Offsite area					
Replacement of 15 Nos 1000 W Tower Light Fixtures	0.16	19913.0	0	0.40	4.8
from Towers of Boundary wall with 300 W Flood Light					

Major Energy Conservation Measures in Phulpur-I Unit: 20 - 21



Name of Energy saving Projects	Investment	Electrical	Thermal	Saving	Pay Back
	(INR Million)	Savings (kWh)	Savings	(INR	(Month)
			(Million Kcal)	Millons)	
Online cleaning of aMDEA Solution Solution Plate Type Heat Exchanger (1107-C) in Ammonia-I Plant	0.19	0.0	1029.5	1.59	1.4
Replacement of 150 Nos of 400 W HPMV / Metal Halide Bay Light Fixtures from Township Street light with 200 Nos. 70 W Crompton make LED Street light fixtures	0.19	73642.0	0.0	1.26	1.8
Replacement of 30 Nos of 400 W HPMV / Metal Halide Bay Light Fixtures from Utsav Griha and A type quarters in Township with 250 W Crompton make LED Flood light fixtures	0.10	7204.0	0.0	0.12	10.0
Replacement of 100 Nos 150 W old High Pressure Sodium Fixure from Township with 70 W Crompton make LED Street light fixtures	0.12	12807.0	0.0	0.22	6.5
Replacement of 10 Nos 80 W Fluorescent tube Lamp from Administration Building with 40 W Recess / Suspended LED Fitting	0.01	699.0	0.0	0.01	12.0
Replacement of 47 Nos 80 W Fluorescent tube Lamp from Central Canteen Building with 40 W Philips make Recess Mounting LED Luminaire	0.04	6567.0	0.0	0.11	4.4

Major Energy Conservation Measures in Phulpur-I Uni: 19-20

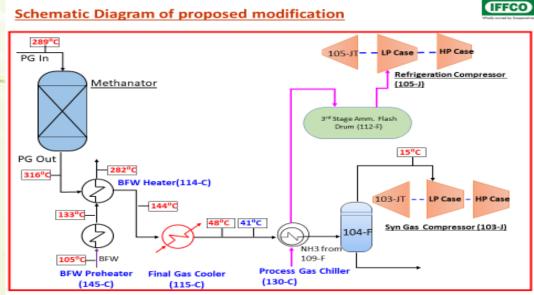


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Name of Energy saving Projects	Investment (INR Million)	Electrical Savings (kWh)	Thermal Savings (Million Kcal)	Saving (INR Millons)	Pay Back (Month)
Optimum Load Operation, Maximization of on-stream days & optimization of Process Parameters.	0.00	0.0	42120.2	87.24	0.0
Online replacement Air suction Filter of Air Compressor in Gas Turbine with New suction filter in Phulpur-I Unit	5.98	0.0	25690.5	78.54	0.9
Replacement of plain tubes with finned tubes of 1st Stage Inter-cooler (129-JC) of Process Air Compressor in Ammonia-I Plant	3.95	0.0	8837.2	14.28	3.3
On-line Revamping of old Urea-I Plant Cooling Tower in Phulpur-I Unit	36.84	0.0	5691.5	15.20	29.1
Replacement of 385 Nos of 80 Watt HPMV Well Glass Fixtures with 45 Watt LED Well Glass Fixtures in Urea-I, Ammonia-I Cooling Tower, Offsite-I Plant in Phulpur-I Unit	0.57	45127.0	0.00	0.66	10.4
Replacement of 45 Nos of 400 Watt HPMV Bay Light Fixtures with 120 Watt LED Bay Light Fixtures in Ammonia-I Plant	0.18	110678.4	0.00	1.62	1.3
Replacement of 550 Nos of 80 Watt HPMV Well Glass Fixtures with 45 Watt LED Well Glass Fixtures in Ammonia-I Plant	0.82	64467.0	0.00	0.94	10.5
Replacement of 110 Nos. of 72 Watt Recess Mounting Luminaire Fluorescent lamp with 38 Watt 90 Nos. Recess Mounting Luminaire LED Lamp at Power Plant Control room	0.07	15070.0	0	0.22	3.8
Replacement of 120 Nos. of 22 Watt Recess Mounting Luminaire of compact Fluorescent lamp with 38 Watt 60 Nos. Recess Mounting Luminaire LED Lamp at Purchase Section	0.05	1206.0	0	0.02	30.0
Replacement of 385 Nos of 35L Storage Type Old Geysers with 35L Storage Type 5 Star Geysers in Township residence	0.53	14986.0	0	0.22	28.9

1. <u>Replacement of Methanator Effluent Cooler (115-C) with higher</u> <u>capacity cooler in Ammonia-I Plant:</u>

- Due to increased plant load and installation of BFW preheater in aMDEA Section, the required heat duty of 115-C was increased. This is resulting into higher Process Gas temperature at the suction of Final make-up chiller (130-C).
- Because of higher heat load on Final make-up chiller (130-C), the vapour load of Refrigeration Compressor (105-J) was increased causing higher MP Steam Consumption in Refrigeration Compressor Turbine.
- So higher capacity 115-C installed during Annual Turn around in March & April, 2021 and the heat load capacity of 130-C is reduced resulting in direct savings of MP Steam in Refrigeration Compressor Turbine. Refrigeration Compressor Turbine RPM reduced from 6695 to 6560.
- By this replacement, annual thermal saving is 20794.4 Gcal. The investment for the scheme is around 120 Lakhs.







2. <u>Innovative Scheme for installation of additional Cold Ammonia Pump</u> (118-JB) in Ammonia-I Plant :

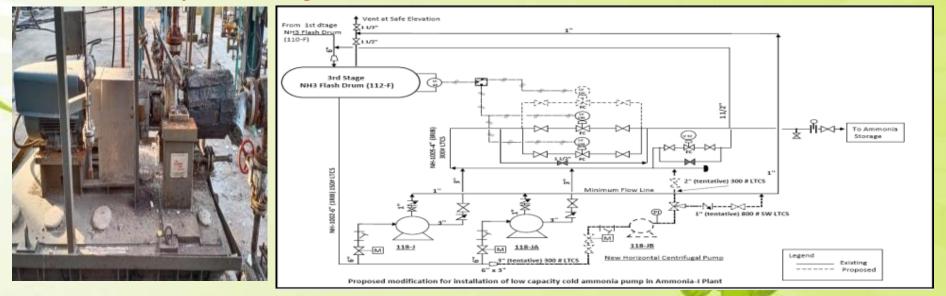
UFFFCO Wholly owned by Cooperatives

> After implementation of Energy Saving Project in the year 2016-17, the flow of cold ammonia going to Ammonia Storage was reduced to 5-10 MT/hr against the earlier flow of 35 MT/hr.

> Due to above mentioned process changes, the load on cold Ammonia Pumps (118-J/JA) was reduced and the operation has been inefficient.

➢ In view of the above, it was proposed to installed additional pump (118-JB) of lower capacity parallel to the existing pumps (118-J/JA) for the reduced flow requirements and smooth operation.

➢ The new small pump facilitates faster and smooth ammonia transfer to storage. The Scheme implemented during Annual Turnaround in March & April, 2021. Due to this modification the power saving is 236867 kWh. The investment for the scheme is 35 Lakhs.



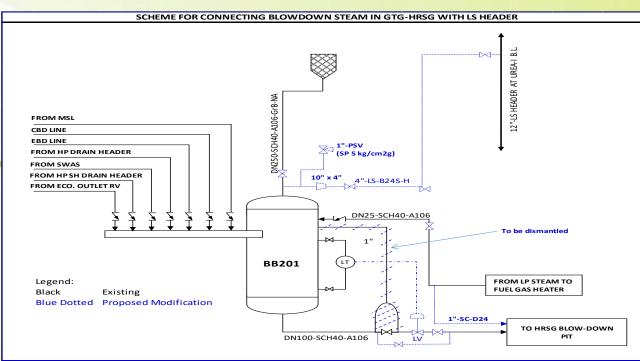
3. <u>Innovative scheme for Connecting Blow down Steam in GT-HRSG</u> with LS Header :



➢Previously, the blowdown from HRSG of GTG was flashed in a Blowdown Tank at atmospheric pressure and the flash steam was being vented to atmosphere at the top of Steam Drum Floor of HRSG.

➢ For energy saving and minimizing the low grade heat loss in the complex, it was proposed to generate Saturated Low Pressure Steam at 3.5 kg/cm2g & 148 °C by flashing the blowdowns from the HRSG in the same tank and connect the outlet line to 12" LS Header near Urea-I Plant B.L.

The Scheme implemented and taken in line after Annual turn-around in March and April, 2021. Annual thermal saving is 1425.3 Gcal. The investment for the scheme is 6.5 Lakhs.







LT Super heater Steam Coil in convection section of Primary Reformer has been replaced with new one with upgraded MOC of intermediate tube-sheets and support brackets.
 During inspection in November, 2016; it was observed that all three "Intermediate Tube Sheets" of Low Steam Coil shifted axially and came out from their Support Bracket. Thereafter it was decided to replace the coil with upgraded MOC.

➢ The new coil installed during Annual Turnaround in March & April, 2021. Due to this modification the energy saving is 20900.5 Gcal. The investment for the scheme is 12 Crores.



5. <u>Innovative Scheme to Change orientation of Ammoniacal water</u> pre-heater (1501-C) in Ammonia-I Plant :

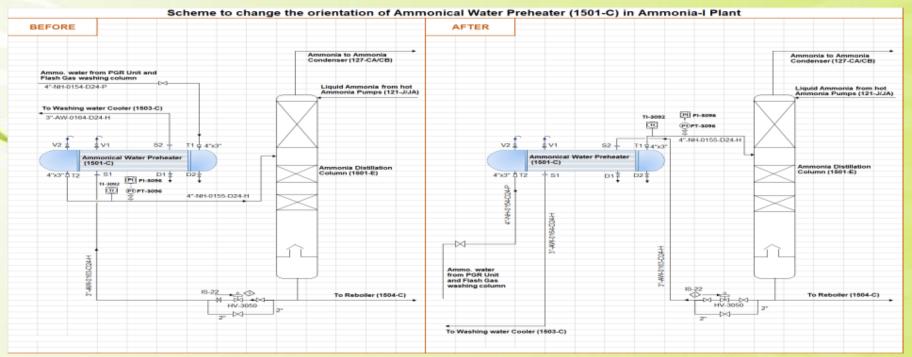


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> Due to the present orientation of both hot and cold side, there was a chance of vapour locking resulting the temperature of heated ammonical water to distillation column much lower against PFD figure, which corresponds to higher MP Steam consumption in 1501-E to strip out ammonia from ammonical water.

> After change the orientation i.e heated ammonical water from pre-heater will exit from the top of the tube side in preheater and treated water from 1501-E will enter at the top of shell side of the Preheater.

➤ The Scheme has been done successfully during ATR-2021. Thereby saving of MP steam in Reboiler. Due to this modification the energy saving is 4709.8 Gcal. The investment is less than one Lakh.



6. <u>Replacement of 1st Stage Inter-cooler of Process Air Compressor in</u> <u>Ammonia-I Plant:</u>

> The 1st Stage Intercooler of Process Air Compressor were leaking frequently in spite of change and plugging of its tubes.

> Due to the leaking, the Air compressor was not perform satisfactorily and facing load limitation problem. Therefore, it old exchanger with new exchangers.

➢ The Scheme implemented during Annual turn around in March & April, 2021. By Installing New cooler yearly Energy saving of 1986.1 Gcal. The investment for the scheme is 136.1 Lakhs.



Before

After

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7. Installation of Medium Pressure Steam Ejector Vacuum System for Common Steam Condenser in Ammonia-I Plant :



> Ammonia-I Plant was designed for Single Surface Condenser (101-JC) for all Steam Turbines with LP Steam (3.5 Kg/cm2g) Ejector Vacuum System.

> The performance of existing vacuum ejector system was not satisfactory at higher plant loads leading to lower vacuum. Therefore, these ejectors replaced with New Medium Pressure Steam (38.5 kg/cm2g) Ejector System.

> The Scheme implemented during Annual turn around in March & April, 2021 and vacuum has improved resulting steam saving in turbines. By Installing New Ejector system, yearly Energy saving comes of 4034 Gcal.



New MP Steam Ejector in Ammonia-I Plant

Electrical Energy saving during 2021-22



1. Replacement of 400 Nos of 2X36 W, 4 feet Tube light Fittings & 17 W per Choke with 2X2 feet, 20 W Surface Mounted LED Fixtures at Central School in Township

To reduce the energy consumption, 400 Nos. of 2X36 W, 4 feet Tube light Fittings & 17 W per Choke replaced with 2X2 feet, 20 W Surface Mounted LED Fixtures at Central School in Township. Annual saving comes 50068 kWh.



2. Replacement of 400 Nos of 2X36 W, 4 feet Tube light Fittings & 17 W per Choke with 2X19 W LED Fixtures at Ammonia & Urea MCC Building:

To reduce the energy consumption, 400 Nos. of 2X36 W, 4 feet Tube light Fittings & 17 W per Choke replaced with 2X19 W LED Fixtures at Ammonia & Urea MCC Buildings. Annual saving comes 103170 kWh.



Electrical Energy saving during 2021-22



3. Replacement of 200 Nos 250 W SON-T Fittings with 120 W Street Light at Bagging area & Plant Roads in Offsites:

To reduce the energy consumption, 200 Nos 250 W SON-T Fittings replaced with 120 W Street Light at Bagging area & Plant Roads in Offsites. Annual saving comes 49309 kWh.



4. Replacement of 2400 Nos 36 W, 4 Feet Tube Lights with 19 W, 4 feet Tube Lights at Bagging floor & Offsites:

To reduce the energy consumption, 2400 Nos 36 W, 4 Feet Tube Lights replaced with 19 W, 4 feet Tube Lights at Bagging floor & Offsites. Annual saving comes 77378 kWh.



5. Replacement of 15 Nos 1000 W Tower Light Fixtures from Towers of Boundary wall with 300 W Flood Light:

To reduce the energy consumption, 15 Nos 1000 W Tower Light Fixtures from Towers of Boundary wall replaced with 300 W Flood Light. Annual saving comes 19913 kWh.





UTILISATIONS OF RENEWABLE ENERGY RESOURCES







Raw water Pump House

Guest House.

Bagging Top Floor

अतिथिगृह





Roof of Central Canteen Roof of Control Room Solar Unit at Plant

Solar Power Pack:

- 585 KWp Solar power pack installed in plants and is connected to the LT Grid.
- The Solar Power Units are in continuous operation generating Electric Power there by reduction of CO2 emission.
- Solar light installed at different locations inside the plant and as well as also township.

	Year	Technology (Electrical)	Type of Energy	Onsite / Offsite	Installed Capacity (MW)	Generation (Million kWh)
	FY-2019-20	Solar PV System	Electrical	Onsite	0.585	0.707
-	FY-2020-21	Solar PV System	Electrical	Onsite	0.585	0.742
	FY-2021-22	Solar PV System	Electrical	Onsite	0.585	0.710
	Solar Water Heaters 6 Nos. of Solar Water Heater installed in			Bio-Me Plant	ethanation	

Carbon Foot Print



Our endeavours for every year is to reduce specific energy consumption, which will also result in lesser CO2 emissions. We have also installed solar power plants which also reduce CO2 emission.





- In Phulpur Unit Carbon Di Oxide Recovery (CDR) Plant of 450 MTPD capacity installed in the year 2006-07, to recover CO2 from flue gases of Ammonia-II Plant primary reformer furnace.
 - We have also installed solar power plants at different locations inside the Plants such as at the roof of Bagging Plant, Raw water storage tank, roof of central canteen and roof of plant control rooms to reduce CO2 emission.

WASTE MANAGEMENT AND WASTE UTILISATION



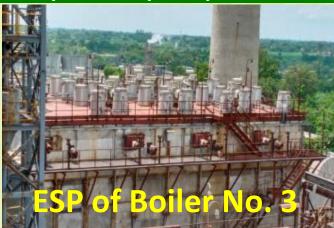
YEAR	ТҮРЕ	OF WASTE	QUANTITY OF WASTE GENERATED (KL)	DISPOSAL METHOD	TYPE OF WASTE	QUANTIT WASTE GENERAT		DISPOSAL METHOD
FY- 2019-20	-	E OIL & NSFORMER	47.25	Sent to Authorise Vendor	SPENT CATALYST	56.67		Sent to Authorise Vendor
FY- 2020-21	-	E OIL & NSFORMER	52.50	Sent to Authorise Vendor	SPENT CATALYST	NIL		Sent to Authorise Vendor
FY- 2021-22	-	E OIL & NSFORMER	52.50	Sent to Authorise Vendor	SPENT CATALYST	50.92		Sent to Authorise Vendor
YEAR		NAME OF FU	EL		TITY OF WAST SED (MT/YEA			NG VALUE KCAL/YEAR
FY- 2019-20		TAIL GAS AN	ND FLASH GAS		33069.481		12	6555
FY- 2020-21		TAIL GAS AN	ND FLASH GAS		33300.817		12	7439
FY- 2021-22		TAIL GAS AN	ND FLASH GAS		29651.492		11	.3474

Environment monitoring system and reduction of Stack emission

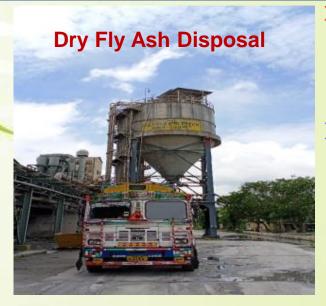


New Electrostatic Precipitator (ESP) in Coal Fired Boilers





ESP of Coal fired boilers were very old and their performance was deteriorated in due course of time and needed improvement. So, new ESP installed in both Boiler 1 & 3.



WASTE DISPOSAL

- Fly Ash Generated in Power Plant being gainfully utilised by Cement industries.
- Fly Ash also used for Brick Making at in-house Fly Ash Brick Plant. Thereafter Brick is used for Paving & Boundary walls and for Usar land reclamation.



Environment & Sustainability : *Liquid Effluent Treatment*



Rejection water of Reverse Osmosis Plant used in Coal yard in Phulpur Unit:



We are using cooling tower blowdown for RO Feed. The recovered RO product is being used in softening plant as make-up water and the reject water is being used in coal yard to supress the coal dust. The Plant Capacity is 3000 M3 /day (Recovery 85 %).

Sewage Treatment cum Recycle Plant:



The sewage generated in Plant Township is treated in Sewage Treatment Plant and€ is being used for irrigation purpose at Farm Land. The Plant Capacity is 125 M3 / hr.

Waste Disposal



Bio degradable wastes from kitchen and horticulture are converted into very good manure by vermi composting System. The manure is used in horticulture, green belt area & 150 Acres farm land at Cordet

Rain water Harvesting System:



Total 5 Nos. Rain Water Harvesting systems are installed in township. IFFCO is also planning to install more Rain water harvesting systems at different locations.

Installation of Online Environment Monitoring System (IFFCO)

Wholly owned by Cooperative

PM (Particulate Matter) Monitoring System in Boiler ducts:

IFFCO Phulpur Unit Continuously is measured and monitored the Particulate Matters (PM) in Boiler ducts and maintained within permissible limit.



Installed Transmitter & Receiver on Boiler Duct and Local Display

Installation of Vent Silencer in Ammonia-I Plant to Reduce Noise Pollution:



Phulpur-I Plant commissioned in the year 1981. For safety of the Plant there are several vent valves and PSVs are provided. The vent valves are connected to a vent header. During start up, shutdown and any other abnormal condition of the plant, the gas has to vent through the vent header and created noise, as there was no vent silencer. To reduce the noise pollution, the vent silencer provided in Ammonia-I Plant.

Teamwork, Employee Involvement & Monitoring



- Energy is monitored daily in presence of Unit Head, to facilitate this various reports are prepared and corrective actions are taken immediately to rectify the problem area.
- Various types of Reports are generated on daily/weekly/monthly/ quarterly and yearly basis for Reporting & Monitoring the Energy Consumption:

Phulpur Unit-1	Performanc	e Report for	:03.05.2022		EM-PRO-F-0
inputs	Unit	Day	Month	Year	
RLNG	000 5M3	0.6414	0.6441	0.6430	
POWER PURCHASED	KWH	5.1276	5.0619	6.2023	
HSD	MT	0.0000	0.0000	0.0000	
COAL	MT	0.1185	0.1166	0.1172	
PURCHASED AMMONIA	MT	0.0000	0.0000	0.0000	
8AG5	NO	22.2227	22.2229	22.2230	
ENERGY	GCAL	5.9905	5.9645	5.9463	
	Inputs	Unit	Day	Month	Year
AMMONIA	Feed RUNG	0005M3/MT	0.6349	0.6371	0.6429
	Puel RLNG	0005M3/MT	0.2710	0.2734	0.2755
	Total R-LNG	0005M3/MT	0.9060	0.9105	0.9182
	HP STEAM	MT/MT	1.2767	1.2625	1.2728
	MP STEAM EXPORT	MT/MT	0.7108	0.7082	0.7249
	LP STEAM EXPORT	MT/MT	0.5717	0.5715	0.5729
	ENERGY (8.4.)	GCAL/MT	7.9458	7.9545	7.9852
	ENERGY (OVERALL)	GCAL/MT	8.0794	8.0865	8.1175
UREA	AMMONIA	MT/MT	0.5700	0.5700	0.5700
	HP STEAM (WITHOUT CDR)	MT/MT	0.7840	0.7840	0.7554
	HP STEAM (WITH CDR)	MT/MT	0.9034	0.9031	0.8687
	LP STEAM EXPORT/IMPORT	MT/MT	0.0000	0.0000	0.0000
	MP STEAM IMPORT	MT/MT	0.3920	0.3909	0.3978
	ENERGY B.L.	GCAL/MT	5.4338	5.4331	5.4154
	ENERGY (OVERALL)	GCAL/MT	5.9605	5.9645	5.9463
STEAM GENERATION	COAL	MT/MT	0.1048	0.1036	0.1073
	ALNO	0005M3/MT	0.0521	0.0524	0.0502
	HSD	MT/MT	0.0000	0.0001	0.0001
	HP Steam internal	MT/MT	0.0676	0.0706	0.0670
	LP STEAM IMPORT	MT/MT	0.3003	0.2966	0.3176
	ENERGY (B.L)	GCAL/MT	1.056	1.055	1.090
0T+HR50	Efficiency	55	75.44	75.14	74.45
	RUNG in GT	000 SM3/MW	0.1917	0 1933	0.1964
	RUNG IN HRSG	000 SMB/MT	0.0792	0.0794	0.0796
	Sp Energy Power	Gcai/MW	1.702	1.710	1.725

Employee Engagement:

- ✤ IFFCO Phulpur Unit encourages its employees through Suggestion Scheme to give ideas of energy conservation.
- In our Unit, the have a suggestion scheme for all Employees. All Employees (Workman & Supervisor Level) participated the Suggestion Scheme Awards.

DA	ALLA 2.	TEAM	BAL	ANCE	REPO	RT FC	R PE	RIO	D FR	IOM	01-	NOV	-21	го з	0-N	ov-2	1											Œ	ico)
		FROD	UCTION	I (MTP)	D)					TION		Hr)				COL	45L/N	APTIC		MT/H					LP 8	TEAM (MT/H		
DATE	A30801 1	2	TOTAL	UREA 1	2 UNIEA	TOTAL	806.ER 123	or	SUB TOTAL	BLR-4			TOTAL	1	2	UREA 1	J	10	10	1	HT	CER	TOTAL	AMM 1	LFS AMM 2	UPEA 1	LPS IREA 2		STEAM NORM
00.	1247.0	1886.2	2122.2	2246.1	3309.0	2000.1	121	59	1.79	0	104	324	285	50	- 27	72	324	0	28	34	0	278	289	29	-4	0	0	22	1.22
00	1289.0	1826.1	3054.6	1641.2	2852.7	4478.9	208	6.7	161	0	101	301	262	5.4	- 18	52	217		2.4	11	9	24	262	30	4		0	349	1.40
08	1248.0	1881.6	3129.3	2226.0	3342.8	1569.7	137	5.45	184	0	105	325	203	5.8	- 28	72	128	0	248	18	9	28	283	29		0	0	34	1.28
04	1248.0	1884.7	3132.2	2283.8	3323.5	1074.8	128	14	182	0	109	306	288	5.8	- 33	28	324	0	24	24	9	28	288	29		0	0	33	1.24
00	1244.0	1869.5	2122.7	2280.1	3323.0	55495.1	129	549	3.93	0	105	305	285	51	- 27	194	325		29	15	0	28	285	29		1	0	22	1.27
- 06	1245.0	1891.1	9195.9	2255.2	3305.7	5561.9	122	5.0	1.79	0	104	334	289	50	- 295	7.9	325		28	15	0	29	289	29		1	0	34	1.22
-07	1242.0	3891.P	0100.5	1152.1	9902.5	5554.2	121	5.0	1.79	0	104	334	285	51	- 85	72	127		35	15		28	285	29	5	0		34	1.22
08	1248.0	1849.3	3136.7	2262.8	3303.2	1016.0	128	5.6	180	0	10%	305	288	81	- 28	72	124	0	248	28	0	27	285	29	4	0	0	33	1.28
08	1243.0	18#0.D	3135.8	2288.2	3306.0	1061.2	128	8.7	180	0	104	304	285	81	- 24	72	325	0	24	28	0	28	285	29	4	0	0	33	1.28
30	1245.0	1890.7	2122.5	2151	3294.5	3040.2	124	545	3.83		101	371	289	51	- 275	7.2	324		27	15	0	28	289	29	-			22	1.22
22	1244.0	1889.6	9199.2	2253.6	3300.5	5551.9	118	5.0	1.77	0	104	334	283	52	- 26	70	325		25	15	0	28	283	29		1	0	35	1.21
32	1240.0	1892.7	9192.9	2252	3314.5	5566.5	117	54	175	0	105	305	534	51	- 125	71	125		25	34		28	278	29				85	1.20
23	1241.0	1890.4	3131.8	2258	3306.4	1010-4	116	5.6	174	0	104	304	278	80	- 26	72	324	0	248	13	9	29	278	29	4	3	0	36	1.20
24	1244.0	1882.1	3136.3	2248.7	3305.1	1014.8	118	60	17%	0	104	304	278	50	- 26	72	324	0	24	24	0	29	278	29	4	1	0	3/5	1.21
35	1241.0	1899.2	2124.4	2253.5	3303.Z	2004.2	118	2.01	170		104	354	280	50	- 29	7.2	327		27	12		28	280	29	2	-		279	1.21
36	1259.0	1889.5	0127.0	2242.7	3305.5	5549.2	122	59	101	0	104	334	285	51	- 25	75	324		278	18	0	27	285	29	5	5	0	019	1.27
37	1257.0	1896.9	0105.9	2240.1	9912.0	5552.1	119	58	170	0	105	305	2014	51	- 25	75	125		19	1.8		28	283	29	5	6		-90	3.28
38	1289.0	1886.0	3135.0	2298.8	3315.1	1014.9	114	5.6	173	0	10%	309	277	81	- 28	72	324	0	2.8	12	9	28	277	29	4	0	0	33	1.20
28	1243.0	1883.8	3126.8	2287.1	3303.6	1040.7	118	544	174	0	104	304	278	82	- 21	7.8	321	0	12	12	0	28	278	31	4		0	-90	1.20
20	1243.0	1882.3	3124.8	2224.0	3315.0	1040.8	118	10	177		104	304	282	12	- 23		32.8	0	17	2.4	0	28	282	29		3	D	317	1.22
23	1244.0	1002.1	0125.9	2205.9	9947.2	5555.1	138	59	1.77		106	395	285	55	- 22		325		27	12	0	28	285	29	+		0	37	1.22
55	1244.0	1892.6	9196.7	2208.1	3351.0	5559.1	119	60	1.79	0	105	305	264	55	- 25		825		12	1.5	0	28	284	29	5	2		56	1.29
23	1241.0	1807.1	3148.1	2236.5	3352.0	1166.5	338	5.45	174	0	105	309	278	5.5	- 24	20	326	0	27	11	0	28	278	29		1	0	36	1.20
24	1241.0	1800.6	3141.3	2238.0	3309.5	1040.4	118	60	173	0	104	304	277	82	- 26	71	324	0	28	12	0	28	277	29		2	0	349	1.20
25	1241.0	1898.3	2128.8	2189.0	3351.2	1040.B	114	10	173	0	109	305	278	5.0	- 28	-	329	0	17	1.8	0	27	278	29		2	0	317	1.20
26	1242.0	1895.0	0107.4	2100.1	9920.0	5500.1	334	59	175	0	106	395	279	52	- 25	70	325		17	12	0	27	279	29	6	2		37	1.22
27	1240.0	1090.6	3131.0	2299.5	3290.4	5529.9	542	59	171	0	105	995	276	52	- 27	72	955		18	50	0	29	354	29	6			89	1.20
26	1241.0	1005.3	0104.6	2263.6	8290.5	5552.4	115	54	172	0	104	834	276	52	- 27	28	822		87	60	0	29	526	29	5	0		0.4	1.129
28	1244.0	1886.7	3130.8	2180.2	3360.7	1040.9	117	60	176	0	100	309	283	82	- 24		325	0	17	11	0	29	283	29		3	0	37	1.22
30	1241.0	1891.0	3132.4	2174.0	3385.0	1010.0	111	10	170	0	107	307	277	52	- 28	70	329	0	17		0	29	277	29			0	-90	1.20

JGM(Tech.)

Sample Steam Balance Reports

								NUT PRODUCT		and the second se									
								ALT PROPERTY	104 1140 1141	Plat									
Weekly Dela (81st - 67% A	Mg. 2022)																		
		_	Ammonia	lpur-l					Phul Ammonia	pur-li			Overall (Pt	wiper-1+11)					_
Dalla	Ammonia Production, MT	Ammenia Energy (D.L.). Gca/MT	Energy (Overall), GouMT	Dies Production, MT	(D.L.). OcarMT	Unex Energy (Overall), doubter	Animonte Production, MT	Anmonta Energy (S.L.). Ocusion	Energy (Overlan), GesalthT	Urea Preduction, MT	(BL), GGAMT	(Overall), GoarMT	Totar Unea production (MT)	Complex Energy (GcalMT)			Retarka		
Theorical Minimum Energy		4.07			2.53			4.0			2.85								
ESP Reverse Case	1215		2.17	2150		5750	1850		7.67	3250		\$.17	5380-00	5.40	Shuldown Del Enwgy	dalla 7 i	Finance to	r Hip	Go
R1 August 2022	1250.7	1.726	T.828	2178.5	5.2%	5.762	1962.0	7.195	7.345	2364.5	4.953	1.129	1943.5	5.312					
R2 August 2022	1271.3	7.725	1.786	2240.0	5.374	5.762	1946.3	7.157	7.308	1952.0	4.958	5.101	5592.0	8.874					
E3 August 2022	1270.1	770	1.716	2247.1	5.285	6.760	1945.1	7.177	7.341	1960.0	4.954	5.000	5607.1	8.312					
84 August 2022	12710	770	7.801	2288.3	5.285	5.761	1939.0	7.160	7.314	3342.8	4.951	5.102	9608.1	1.375					
III August 2022	1270.1	1.732	T 820	2298.1	8.987	8.798	1026.3	7.162	7.828	2828.2	4.951	6.113	881.3	1.300					_
RC August 2022	1270.8	178	T.803	2292.7	8.284	4.783	1926-8	7.148	7.290	2314.0	4.980	8.108	8876.7	5.354					
87 August 2022	1270.6	178	T.805	2279.8	5.289	6.781	1929.5	7.149	7.292	2210.0	4.904	5.079	5550.5	5.368					
Weekly Data (81st - 67th Aug. 2022)	MILLS	1718	T.888	15741.5	530	5.785	13585.8	7.987	7.316	22304.5	4.952	5.101	29128.0	53N					
Monthly Data (Aug., 2022)	8876.3	2.718	7.888	15741.5	5.314	5.785	12585.8	7.987	7.216	22304.5	4.952	5.101	20128.0	5.374					
Yearly Data (Apr., 2022 to Marin, 2023)	91007.7	6,295	5.403	171686.9	5.417	420	34/091.1	7,212	7,875	421400.7	4.955	1,295	10004.0	5.802				\rightarrow	_

Sample Performance Reports

Sample Weekly Energy Reports

Procurement Process



IFFCO Phulpur has taken care of Energy optimization right from Procurement process among Vendors / Suppliers / Contractors

- The Evaluation of a Bid is done on the basis of Operating Cost
- Loading is being done to take care of the Performance and Productivity of equipment offered.
- In case the consumption of utilities is different for different Bidders. Extra operating cost over the minimum one shall be calculated as below for loading.

Operating cost = Difference in utilities consumption x Unit cost of Utility x 8760 x 0.9 x 5.5860 x N

Where:

8760 is number of available hours in a year
0.9 is availability factor
5.5860 is discount factor at an interest rate of 10% per annum for one year erection/commissioning and ten years operational period. N is the number of operating equipment items.



INTERNATIONAL CERTIFICATIONS





ENCON PROJECT BUDGET ALLOCATION



Details	2018-19	2019-20	2020-21	2021-22
Total turn over of company/plant (Rs. Million)	17221.5	17167.1	15650.9	22101.0
Amount Invested in ENCON Projects (Rs. Million)	145.41	48.99	0.649	154.88
Investment %	0.84	0.29	0.004	0.70

Learning from CII Energy Award 2021 or any other award program:

- The objective of the awards is to recognise and Award "Excellence" in Energy Management in Industries and to facilitate sharing of information by excellent energy efficient companies.
- It is a sense of competition to motivate other plants to achieve excellence and establish futurity by pinpointing Carbon Emission Reduction initiatives focused on energy conservation.
- The Awards evaluate all kinds of new processes, products, services, technologies, and other types of innovations in a common platform. They also assess new ideas and approaches along with tangible results.

Awards & Recognition









22nd National Award for Excellence in Energy Management in 2021 by CII. Winner of Greentech Energy Conservation Award - 2021 Platinum Award for Grow Care Energy Conservation 2021



"National Energy Conservation Awards-2020"



FAI Best Production Performance Award-2020



IFFCO. Bringing smile to millions



The Journey continues...

Th	ank I	Cou	4
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