



# 23<sup>rd</sup> National Award for Excellence in Energy Management - 2022



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**Presented By:**  
**Indian Farmers Fertiliser Cooperative Ltd.**  
**Phulpur- I Unit**  
**23rd – 25th August, 2022**



# IFFCO Phulpur Unit-I : Profile

**IFFCO**

Wholly owned by Cooperatives

Plant	Ammonia	Urea
Process Licenser	MW Kellogg, U.S.A	Snamprogetti, Italy
Commissioned	March, 1981	
Daily Capacity (MTPD)	1215	2115
Annual Capacity (Lakhs MT)	4.0	7.0
Till Date Production (Lakhs MT)	138	240

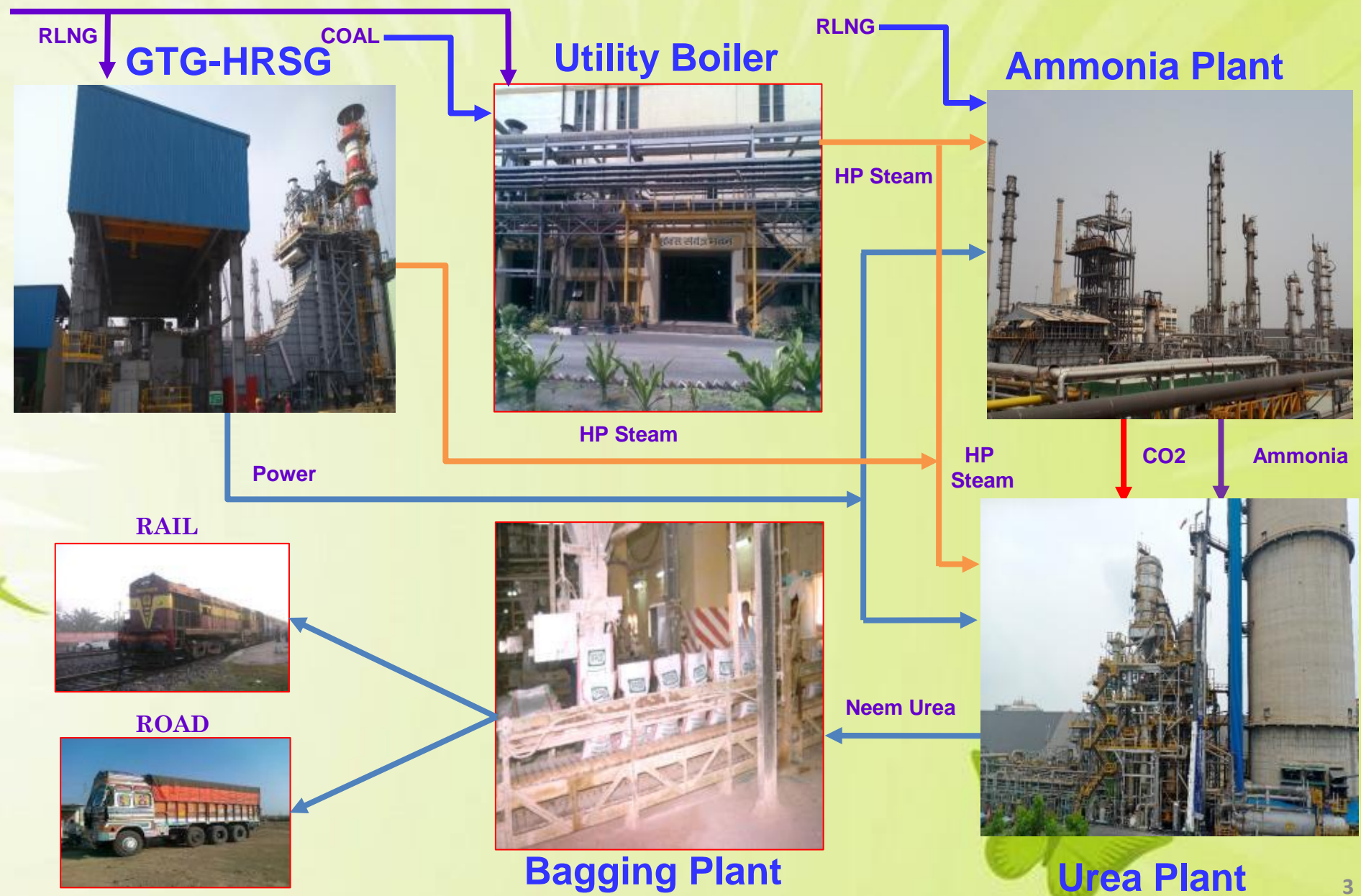
**Ammonia-I Plant**



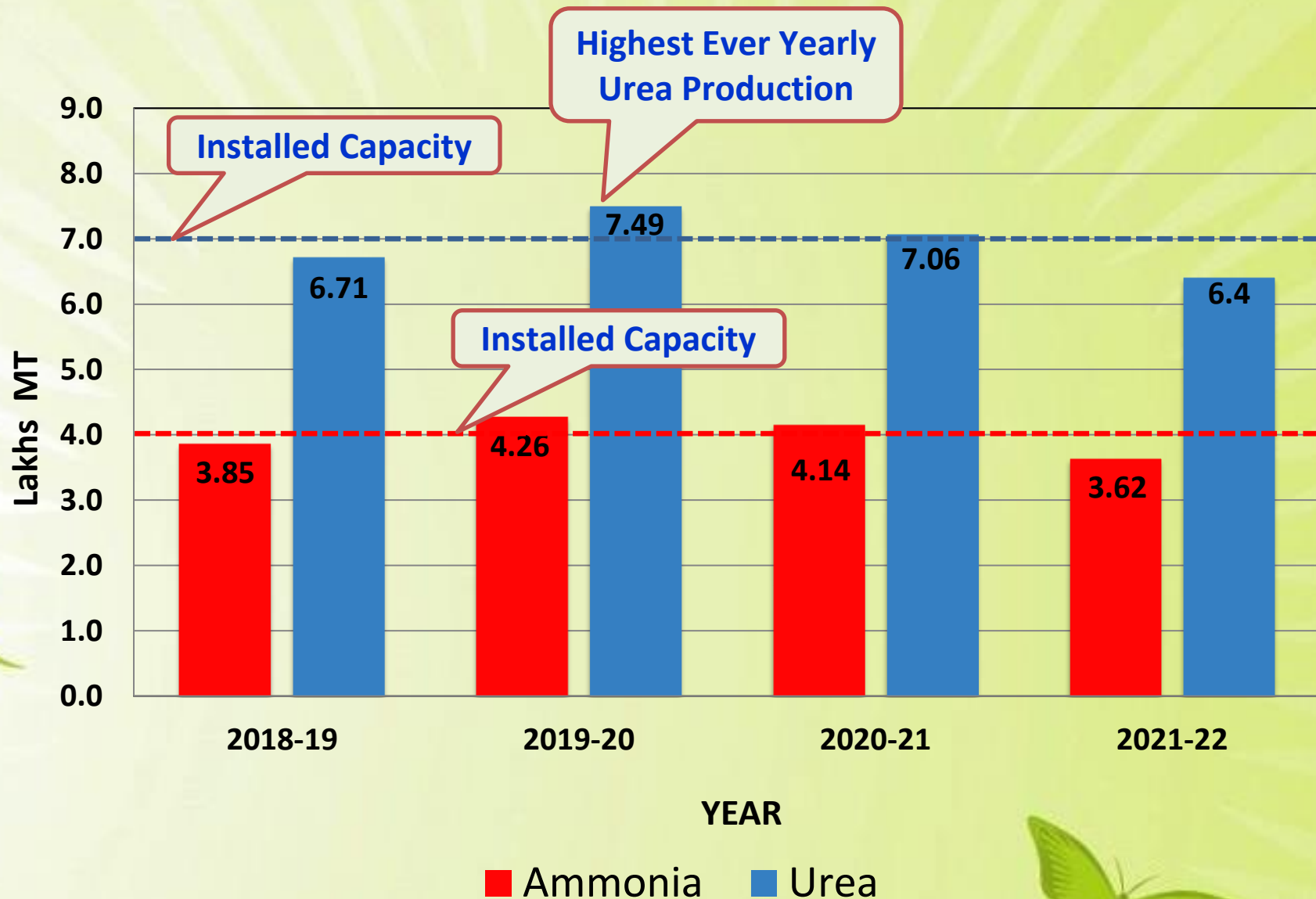
**Urea-I Plant**



# IFFCO Phulpur Unit-I : Production Outline

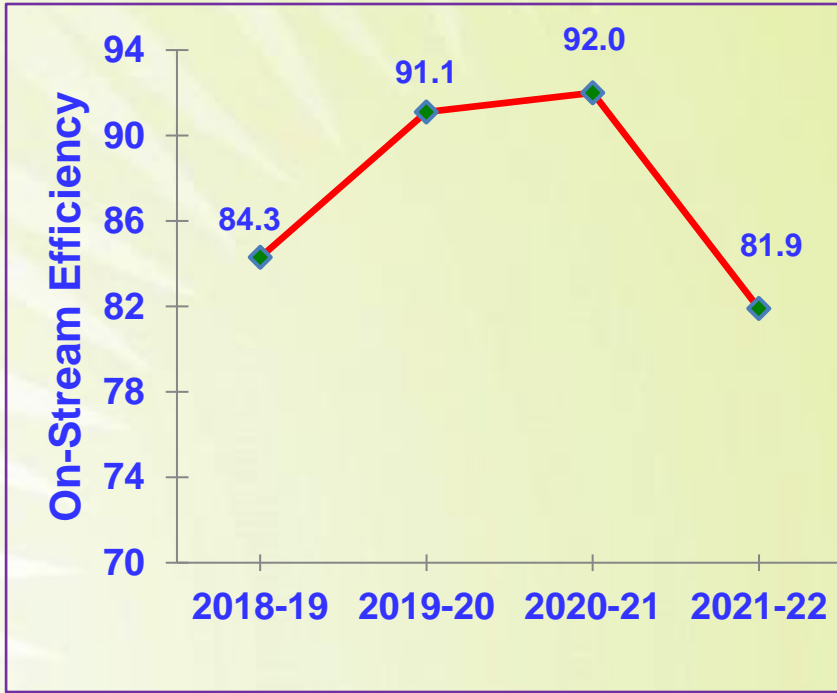


# Phulpur-I: Production Performance

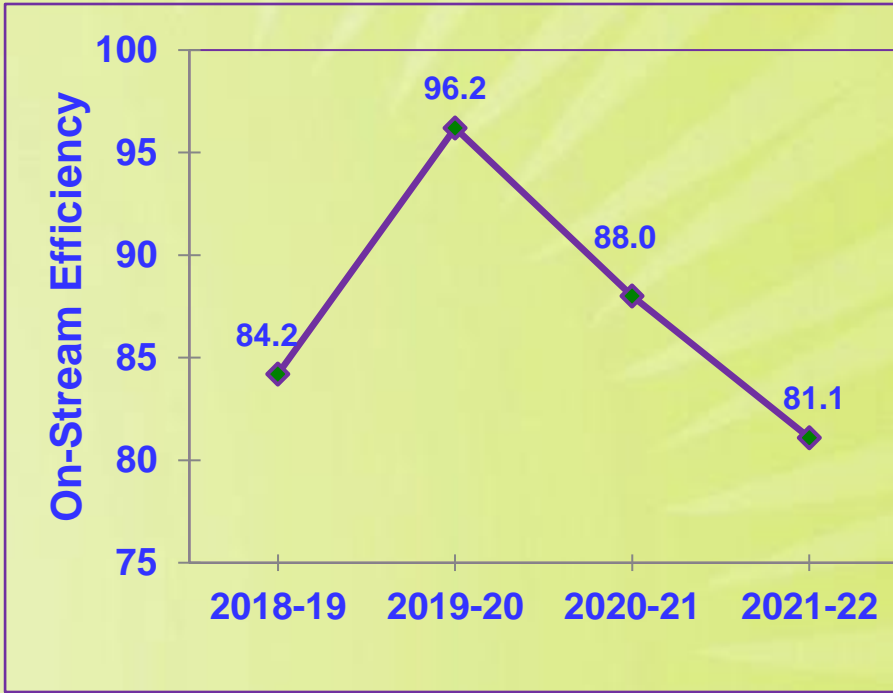


# On-Stream Efficiency

### Ammonia Plant On-Stream Efficiency



### Urea Plant On-Stream Efficiency



One of the important factor which effects the Productivity / Energy of the fertiliser plant is the Downtime of the plant. On-stream efficiency is less due to extended annual turnaround on account of COVID 19 and increase the number of unplanned shutdown.

➤ Poor Reliability of Plant & Equipments leads to:

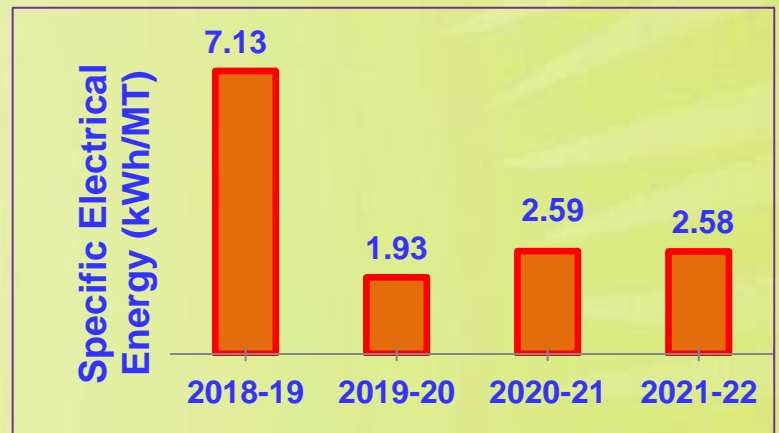
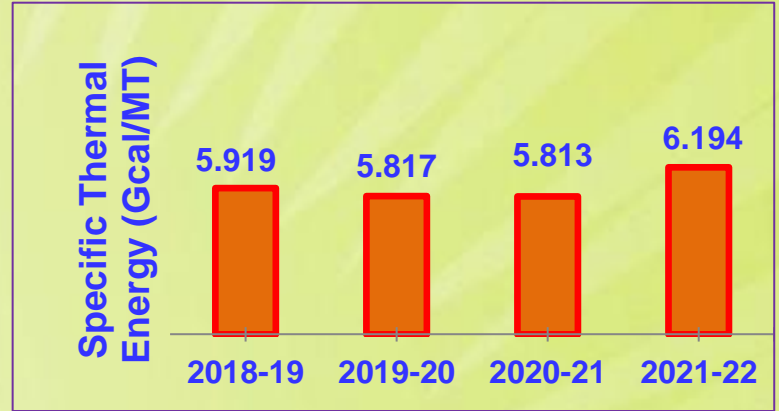
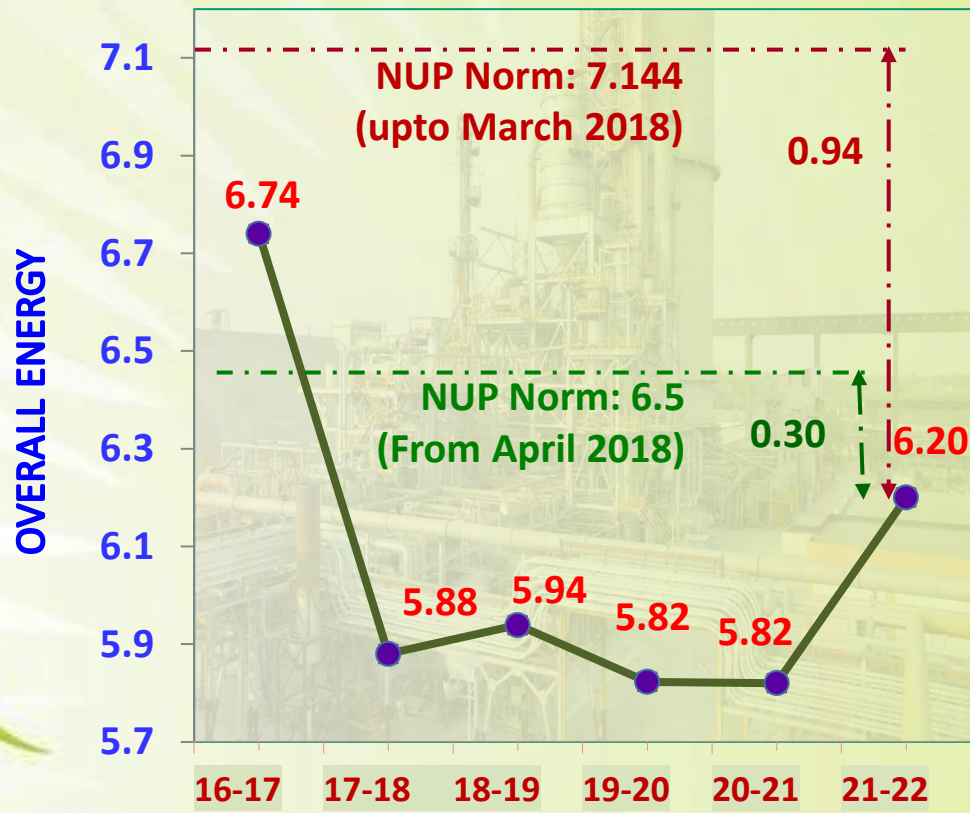
↑ *Duration of Downtime days*  
 ↓ *Productivity*

↑ *No. of Downtimes*  
 ↓ *Productivity / Energy Efficiency*



# Phulpur-I : Sp. Energy Consumption

## Energy in Gcal/MT of Urea



Energy Saving Schemes Planned in 2022-23	Annual Thermal Saving (Gcal)	Investment (Rs. Lakhs)
Installation of Methanator Feed Heater in Ammonia-I Plant	35174	123.0



# Major Energy Conservation Measures in Phulpur-I Unit: 21 - 22

Name of Energy saving Projects	Investment (INR Million)	Electrical Savings ( kWh)	Thermal Savings (Million Kcal)	Saving (INR Millions)	Pay Back (Month)
Replacement of Methanator Effluent Cooler (115-C) with higher capacity cooler in Ammonia-I Plant	12.00	0.0	20794.4	55.92	2.6
Scheme for installation of additional Cold Ammonia Pump (118-JB) in Ammonia-I Plant	3.50	236867.0	0	2.10	20.0
Connecting Blow down Steam in GT-HRSG with LS Header	0.65	0.0	1425.3	6.23	1.3
Replacement of LT Steam Super-heater Coil in Ammonia-I Plant	120.00	0.0	20900.5	91.31	15.8
Change orientation of Ammoniacal water pre-heater (1501-C) in Ammonia-I Plant	0.08	0.0	4709.8	12.67	0.1
Replacement of 1st Stage Inter-cooler of Process Air Compressor in Ammonia-I Plant	13.61	0.0	1986.1	5.34	30.6
Installation of M.P Steam Ejector Vacuum System for Common Steam Condenser in Ammonia-I Plant	3.50	0.0	4034	10.85	3.8
Replacement of 400 Nos of 2X36 W, 4 feet Tube light Fittings & 17 W per Choke with 2X2 feet, 20 W Surface Mounted LED Fixtures at Central School in Township	0.32	50068.0	0	1.00	3.8
Replacement of 400 Nos of 2X36 W, 4 feet Tube light Fittings & 17 W per Choke with 2X19 W LED Fixtures at Ammonia & Urea MCC Buildings	0.27	103170	0	2.06	1.6
Replacement of 200 Nos 250 W SON-T Fittings with 120 W Street Light at Bagging area & Plant Roads in Offsites	0.37	49309.0	0	0.99	4.5
Replacement of 2400 Nos 36 W, 4 Feet Tube Lights with 19 W, 4 feet Tube Lights at Bagging floor & Offsite area	0.42	77378.0	0	1.55	3.3
Replacement of 15 Nos 1000 W Tower Light Fixtures from Towers of Boundary wall with 300 W Flood Light	0.16	19913.0	0	0.40	4.8



# Major Energy Conservation Measures in Phulpur-I Unit: 20 - 21

Name of Energy saving Projects	Investment (INR Million)	Electrical Savings ( kWh)	Thermal Savings (Million Kcal)	Saving (INR Millions)	Pay Back (Month)
Online cleaning of aMDEA Solution Solution Plate Type Heat Exchanger (1107-C) in Ammonia-I Plant	0.19	0.0	1029.5	1.59	1.4
Replacement of 150 Nos of 400 W HPMV / Metal Halide Bay Light Fixtures from Township Street light with 200 Nos. 70 W Crompton make LED Street light fixtures	0.19	73642.0	0.0	1.26	1.8
Replacement of 30 Nos of 400 W HPMV / Metal Halide Bay Light Fixtures from Utsav Griha and A type quarters in Township with 250 W Crompton make LED Flood light fixtures	0.10	7204.0	0.0	0.12	10.0
Replacement of 100 Nos 150 W old High Pressure Sodium Fixure from Township with 70 W Crompton make LED Street light fixtures	0.12	12807.0	0.0	0.22	6.5
Replacement of 10 Nos 80 W Fluorescent tube Lamp from Administration Building with 40 W Recess / Suspended LED Fitting	0.01	699.0	0.0	0.01	12.0
Replacement of 47 Nos 80 W Fluorescent tube Lamp from Central Canteen Building with 40 W Philips make Recess Mounting LED Luminaire	0.04	6567.0	0.0	0.11	4.4

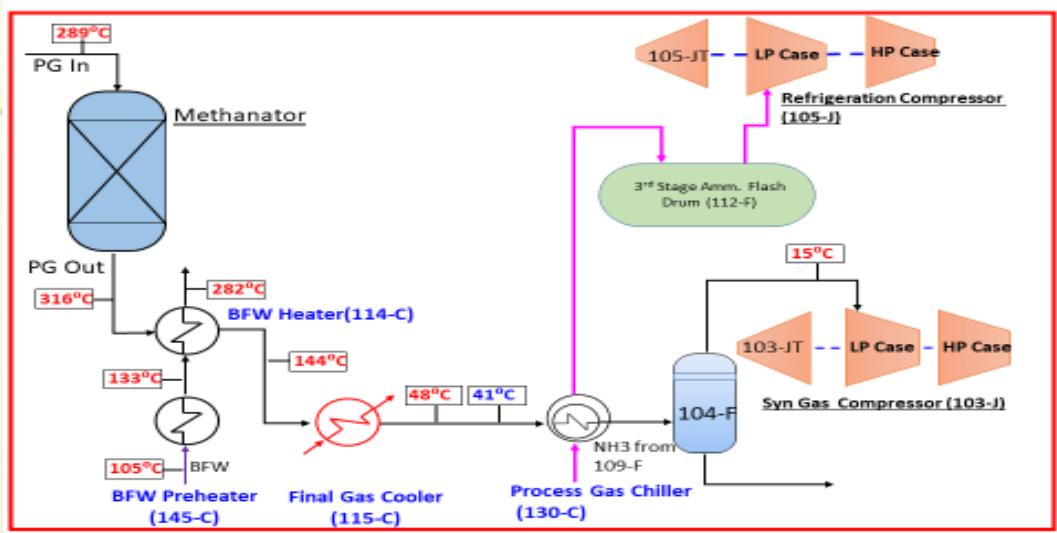
# Major Energy Conservation Measures in Phulpur-I Uni : 19- 20

Name of Energy saving Projects	Investment (INR Million)	Electrical Savings ( kWh)	Thermal Savings (Million Kcal)	Saving (INR Millions)	Pay Back (Month)
Optimum Load Operation, Maximization of on-stream days & optimization of Process Parameters.	0.00	0.0	42120.2	87.24	0.0
Online replacement Air suction Filter of Air Compressor in Gas Turbine with New suction filter in Phulpur-I Unit	5.98	0.0	25690.5	78.54	0.9
Replacement of plain tubes with finned tubes of 1st Stage Inter-cooler (129-JC) of Process Air Compressor in Ammonia-I Plant	3.95	0.0	8837.2	14.28	3.3
On-line Revamping of old Urea-I Plant Cooling Tower in Phulpur-I Unit	36.84	0.0	5691.5	15.20	29.1
Replacement of 385 Nos of 80 Watt HPMV Well Glass Fixtures with 45 Watt LED Well Glass Fixtures in Urea-I, Ammonia-I Cooling Tower, Offsite-I Plant in Phulpur-I Unit	0.57	45127.0	0.00	0.66	10.4
Replacement of 45 Nos of 400 Watt HPMV Bay Light Fixtures with 120 Watt LED Bay Light Fixtures in Ammonia-I Plant	0.18	110678.4	0.00	1.62	1.3
Replacement of 550 Nos of 80 Watt HPMV Well Glass Fixtures with 45 Watt LED Well Glass Fixtures in Ammonia-I Plant	0.82	64467.0	0.00	0.94	10.5
Replacement of 110 Nos. of 72 Watt Recess Mounting Luminaire Fluorescent lamp with 38 Watt 90 Nos. Recess Mounting Luminaire LED Lamp at Power Plant Control room	0.07	15070.0	0	0.22	3.8
Replacement of 120 Nos. of 22 Watt Recess Mounting Luminaire of compact Fluorescent lamp with 38 Watt 60 Nos. Recess Mounting Luminaire LED Lamp at Purchase Section	0.05	1206.0	0	0.02	30.0
Replacement of 385 Nos of 35L Storage Type Old Geysers with 35L Storage Type 5 Star Geysers in Township residence	0.53	14986.0	0	0.22	28.9

# 1. Replacement of Methanator Effluent Cooler (115-C) with higher capacity cooler in Ammonia-I Plant:

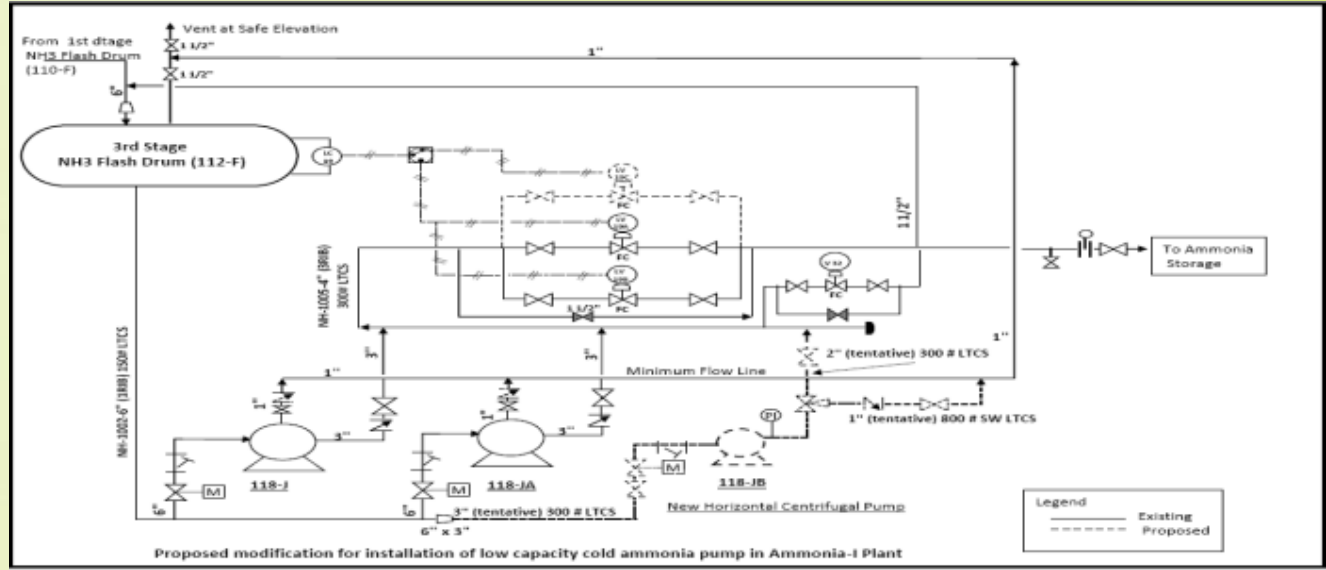
- Due to increased plant load and installation of BFW preheater in aMDEA Section, the required heat duty of 115-C was increased. This is resulting into higher Process Gas temperature at the suction of Final make-up chiller (130-C).
- Because of higher heat load on Final make-up chiller (130-C), the vapour load of Refrigeration Compressor (105-J) was increased causing higher MP Steam Consumption in Refrigeration Compressor Turbine.
- So higher capacity 115-C installed during Annual Turn around in March & April, 2021 and the heat load capacity of 130-C is reduced resulting in direct savings of MP Steam in Refrigeration Compressor Turbine. Refrigeration Compressor Turbine RPM reduced from 6695 to 6560.
- By this replacement, annual thermal saving is 20794.4 Gcal. The investment for the scheme is around 120 Lakhs.

Schematic Diagram of proposed modification



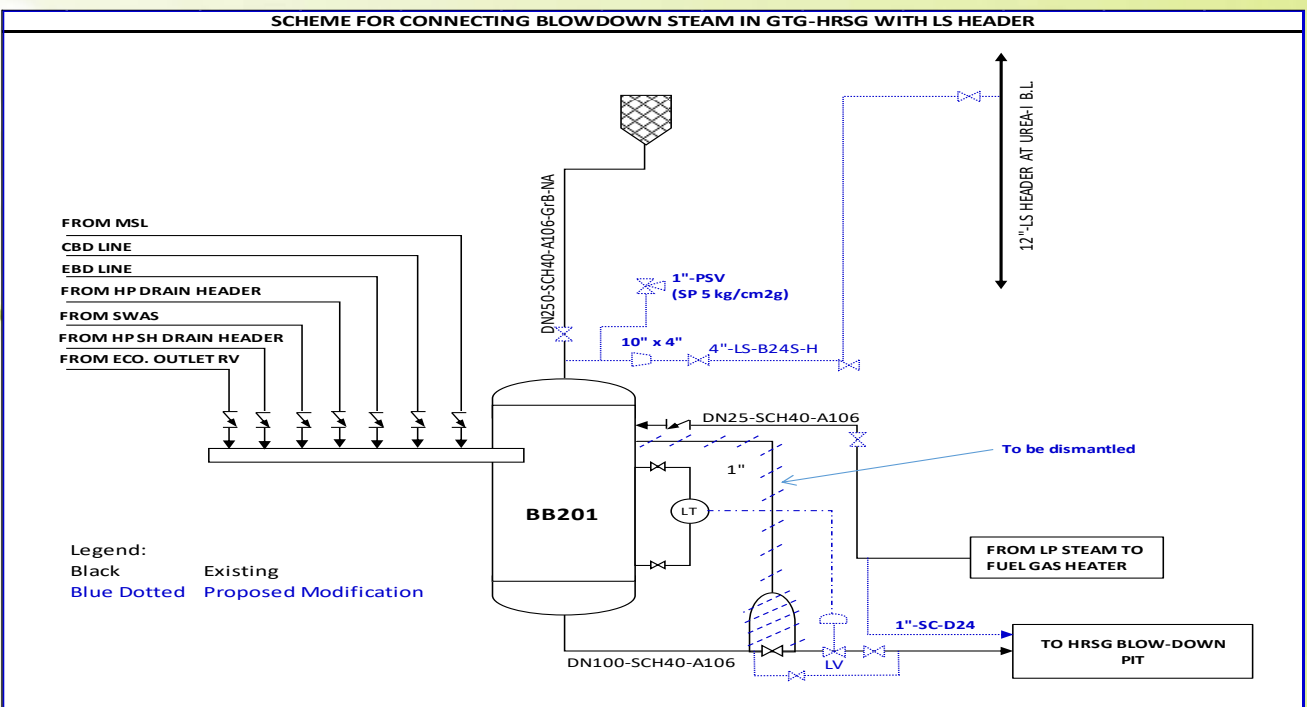
## 2. Innovative Scheme for installation of additional Cold Ammonia Pump (118-JB) in Ammonia-I Plant :

- After implementation of Energy Saving Project in the year 2016-17, the flow of cold ammonia going to Ammonia Storage was reduced to 5-10 MT/hr against the earlier flow of 35 MT/hr.
- Due to above mentioned process changes, the load on cold Ammonia Pumps (118-J/JA) was reduced and the operation has been inefficient.
- In view of the above, it was proposed to installed additional pump (118-JB) of lower capacity parallel to the existing pumps (118-J/JA) for the reduced flow requirements and smooth operation.
- The new small pump facilitates faster and smooth ammonia transfer to storage. The Scheme implemented during Annual Turnaround in March & April, 2021. Due to this modification the power saving is 236867 kWh. The investment for the scheme is 35 Lakhs.



### 3. Innovative scheme for Connecting Blow down Steam in GTG-HRSG with LS Header :

- Previously, the blowdown from HRSG of GTG was flashed in a Blowdown Tank at atmospheric pressure and the flash steam was being vented to atmosphere at the top of Steam Drum Floor of HRSG.
- For energy saving and minimizing the low grade heat loss in the complex, it was proposed to generate Saturated Low Pressure Steam at 3.5 kg/cm<sup>2</sup>g & 148 °C by flashing the blowdowns from the HRSG in the same tank and connect the outlet line to 12" LS Header near Urea-I Plant B.L.
- The Scheme implemented and taken in line after Annual turn-around in March and April, 2021. Annual thermal saving is 1425.3 Gcal. The investment for the scheme is 6.5 Lakhs.



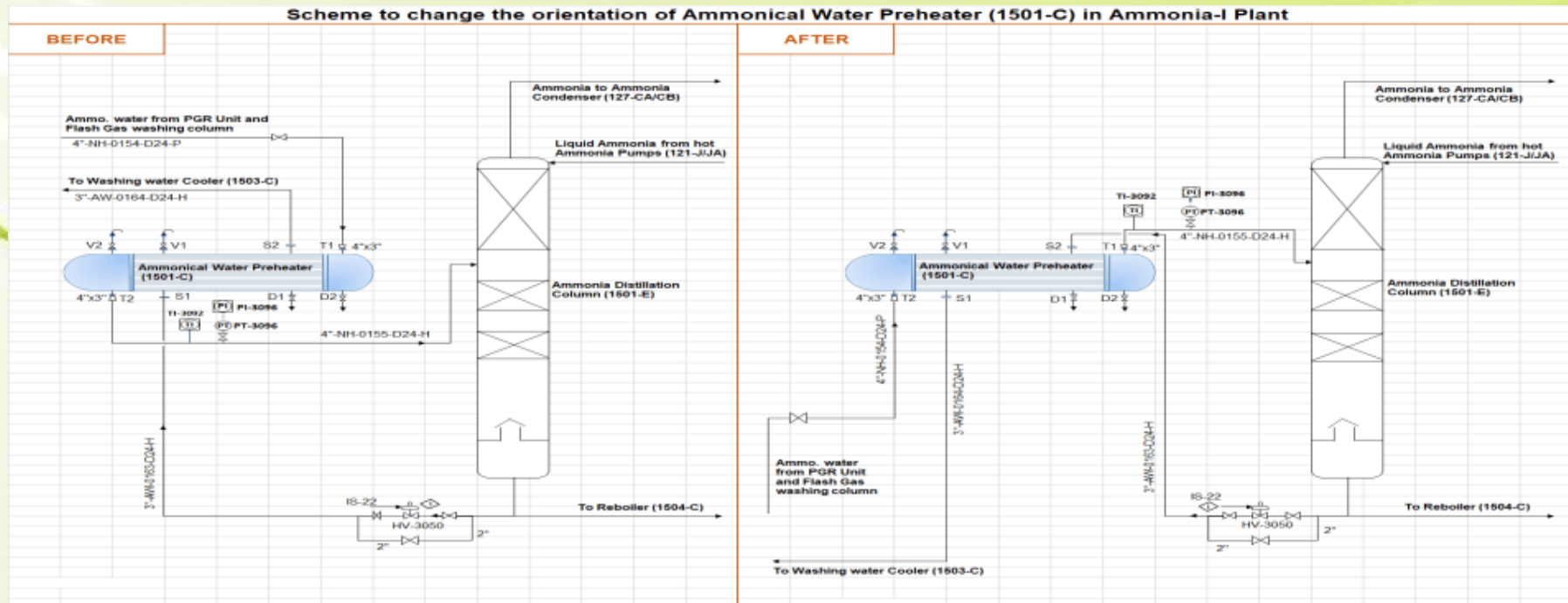
# 4. Replacement of LT Steam Super-heater Coil in Ammonia-I Plant:

- LT Super heater Steam Coil in convection section of Primary Reformer has been replaced with new one with upgraded MOC of intermediate tube-sheets and support brackets.
- During inspection in November, 2016; it was observed that all three “Intermediate Tube Sheets” of Low Steam Coil shifted axially and came out from their Support Bracket. Thereafter it was decided to replace the coil with upgraded MOC.
- The new coil installed during Annual Turnaround in March & April, 2021. Due to this modification the energy saving is 20900.5 Gcal. The investment for the scheme is 12 Crores.



# 5. Innovative Scheme to Change orientation of Ammoniacal water pre-heater (1501-C) in Ammonia-I Plant :

- Due to the present orientation of both hot and cold side, there was a chance of vapour locking resulting the temperature of heated ammoniacal water to distillation column much lower against PFD figure, which corresponds to higher MP Steam consumption in 1501-E to strip out ammonia from ammoniacal water.
- After change the orientation i.e heated ammoniacal water from pre-heater will exit from the top of the tube side in preheater and treated water from 1501-E will enter at the top of shell side of the Preheater.
- The Scheme has been done successfully during ATR-2021. Thereby saving of MP steam in Re-boiler. Due to this modification the energy saving is 4709.8 Gcal. The investment is less than one Lakh.



# 6. Replacement of 1st Stage Inter-cooler of Process Air Compressor in Ammonia-I Plant:

- The 1st Stage Intercooler of Process Air Compressor were leaking frequently in spite of change and plugging of its tubes.
- **Due to the leaking, the Air compressor was not perform satisfactorily and facing load limitation problem. Therefore, it old exchanger with new exchangers.**
- The Scheme implemented during Annual turn around in March & April, 2021. By Installing New cooler yearly Energy saving of 1986.1 Gcal. The investment for the scheme is 136.1 Lakhs.



Before



After





# 7. Installation of Medium Pressure Steam Ejector Vacuum System for Common Steam Condenser in Ammonia-I Plant :

- Ammonia-I Plant was designed for Single Surface Condenser (101-JC) for all Steam Turbines with LP Steam (3.5 Kg/cm<sup>2</sup>g) Ejector Vacuum System.
- The performance of existing vacuum ejector system was not satisfactory at higher plant loads leading to lower vacuum. Therefore, these ejectors replaced with New Medium Pressure Steam (38.5 kg/cm<sup>2</sup>g) Ejector System.
- The Scheme implemented during Annual turn around in March & April, 2021 and vacuum has improved resulting steam saving in turbines. By Installing New Ejector system, yearly Energy saving comes of 4034 Gcal.



New MP Steam Ejector in Ammonia-I Plant



## 1. Replacement of 400 Nos of 2X36 W, 4 feet Tube light Fittings & 17 W per Choke with 2X2 feet, 20 W Surface Mounted LED Fixtures at Central School in Township

To reduce the energy consumption, 400 Nos. of 2X36 W, 4 feet Tube light Fittings & 17 W per Choke replaced with 2X2 feet, 20 W Surface Mounted LED Fixtures at Central School in Township. Annual saving comes 50068 kWh.



## 2. Replacement of 400 Nos of 2X36 W, 4 feet Tube light Fittings & 17 W per Choke with 2X19 W LED Fixtures at Ammonia & Urea MCC Building:

To reduce the energy consumption, 400 Nos. of 2X36 W, 4 feet Tube light Fittings & 17 W per Choke replaced with 2X19 W LED Fixtures at Ammonia & Urea MCC Buildings. Annual saving comes 103170 kWh.



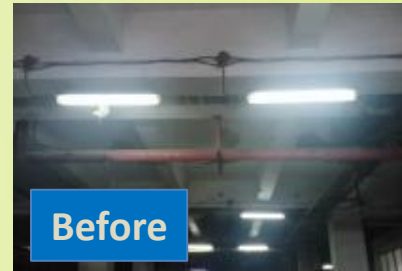
## 3. Replacement of 200 Nos 250 W SON-T Fittings with 120 W Street Light at Bagging area & Plant Roads in Offsites:

To reduce the energy consumption, 200 Nos 250 W SON-T Fittings replaced with 120 W Street Light at Bagging area & Plant Roads in Offsites. Annual saving comes 49309 kWh.



## 4. Replacement of 2400 Nos 36 W, 4 Feet Tube Lights with 19 W, 4 feet Tube Lights at Bagging floor & Offsites:

To reduce the energy consumption, 2400 Nos 36 W, 4 Feet Tube Lights replaced with 19 W, 4 feet Tube Lights at Bagging floor & Offsites. Annual saving comes 77378 kWh.



## 5. Replacement of 15 Nos 1000 W Tower Light Fixtures from Towers of Boundary wall with 300 W Flood Light:

To reduce the energy consumption, 15 Nos 1000 W Tower Light Fixtures from Towers of Boundary wall replaced with 300 W Flood Light. Annual saving comes 19913 kWh.



# UTILISATIONS OF RENEWABLE ENERGY RESOURCES



Raw water Pump House



Bagging Top Floor



Roof of Central Canteen



Roof of Control Room



Solar Unit at Plant

## Solar Power Pack:

- 585 KWp Solar power pack installed in plants and is connected to the LT Grid.
- The Solar Power Units are in continuous operation generating Electric Power there by reduction of CO2 emission.
- Solar light installed at different locations inside the plant and as well as also township.

Year	Technology (Electrical)	Type of Energy	Onsite / Offsite	Installed Capacity (MW)	Generation (Million kWh)
FY-2019-20	Solar PV System	Electrical	Onsite	0.585	0.707
FY-2020-21	Solar PV System	Electrical	Onsite	0.585	0.742
FY-2021-22	Solar PV System	Electrical	Onsite	0.585	0.710

## Solar Water Heaters

6 Nos. of Solar Water Heater installed in Guest House.

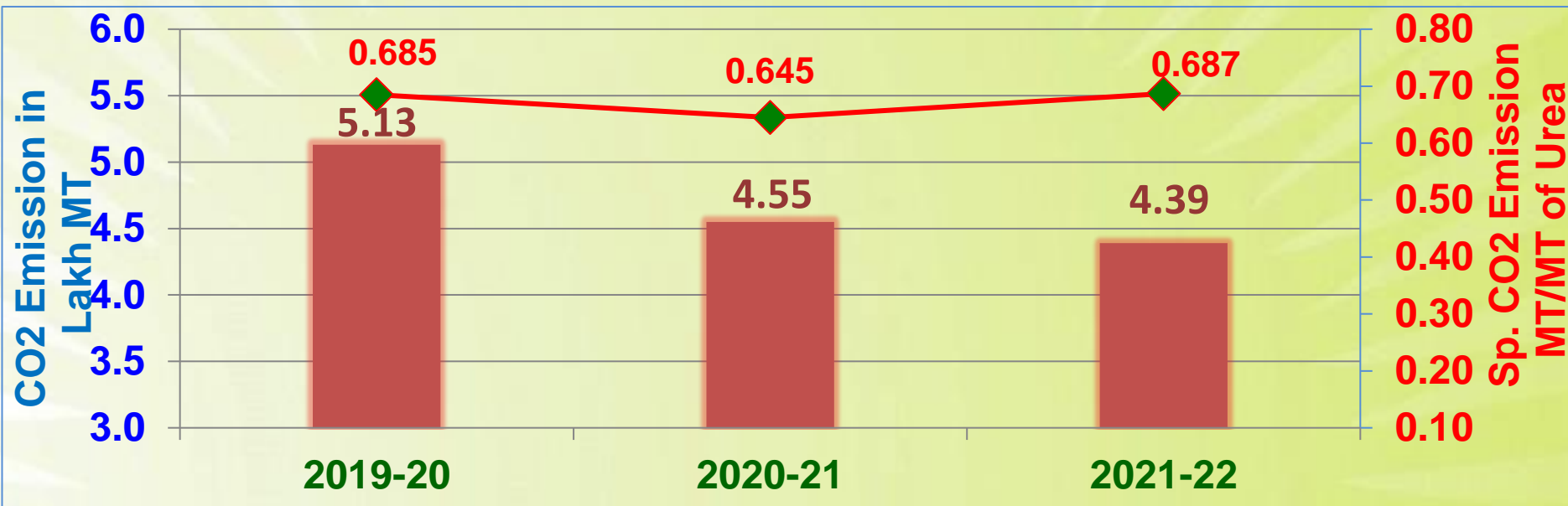


## Bio-Methanation Plant



# Carbon Foot Print

Our endeavours for every year is to reduce specific energy consumption, which will also result in lesser CO2 emissions. We have also installed solar power plants which also reduce CO2 emission.



- In Phulpur Unit Carbon Di Oxide Recovery (CDR) Plant of 450 MTPD capacity installed in the year 2006-07, to recover CO2 from flue gases of Ammonia-II Plant primary reformer furnace.
- We have also installed solar power plants at different locations inside the Plants such as at the roof of Bagging Plant, Raw water storage tank, roof of central canteen and roof of plant control rooms to reduce CO2 emission.



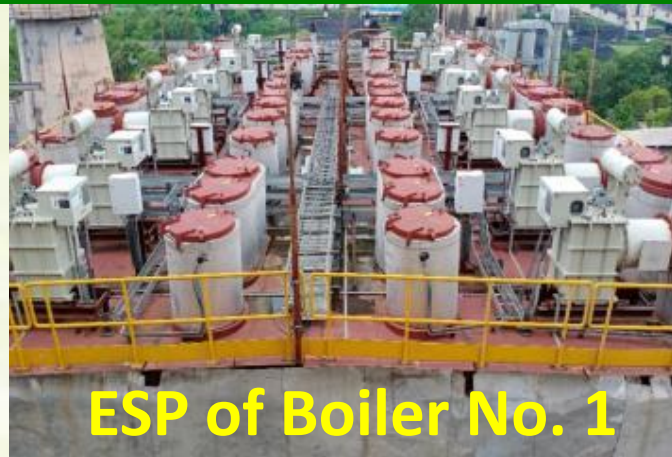
# WASTE MANAGEMENT AND WASTE UTILISATION

YEAR	TYPE OF WASTE	QUANTITY OF WASTE GENERATED (KL)	DISPOSAL METHOD	TYPE OF WASTE	QUANTITY OF WASTE GENERATED (MT)	DISPOSAL METHOD
FY- 2019-20	LUBE OIL & TRANSFORMER OIL	47.25	Sent to Authorise Vendor	SPENT CATALYST	56.67	Sent to Authorise Vendor
FY- 2020-21	LUBE OIL & TRANSFORMER OIL	52.50	Sent to Authorise Vendor	SPENT CATALYST	NIL	Sent to Authorise Vendor
FY- 2021-22	LUBE OIL & TRANSFORMER OIL	52.50	Sent to Authorise Vendor	SPENT CATALYST	50.92	Sent to Authorise Vendor

YEAR	NAME OF FUEL	QUANTITY OF WASTE FUEL USED (MT/YEAR)	HEATING VALUE MILLION KCAL/YEAR
FY- 2019-20	TAIL GAS AND FLASH GAS	33069.481	126555
FY- 2020-21	TAIL GAS AND FLASH GAS	33300.817	127439
FY- 2021-22	TAIL GAS AND FLASH GAS	29651.492	113474



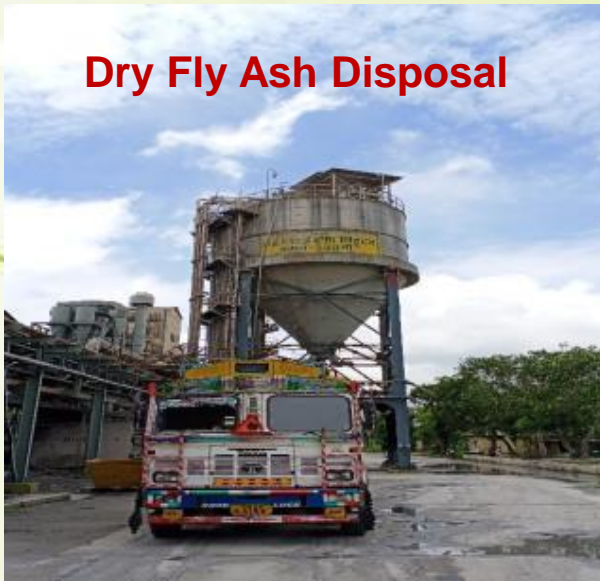
## New Electrostatic Precipitator (ESP) in Coal Fired Boilers



ESP of Coal fired boilers were very old and their performance was deteriorated in due course of time and needed improvement. So, new ESP installed in both Boiler 1 & 3.

## WASTE DISPOSAL

### Dry Fly Ash Disposal



- Fly Ash Generated in Power Plant being gainfully utilised by Cement industries.
- Fly Ash also used for Brick Making at in-house Fly Ash Brick Plant. Thereafter Brick is used for Paving & Boundary walls and for Usar land reclamation.



## Rejection water of Reverse Osmosis Plant used in Coal yard in Phulpur Unit:



We are using cooling tower blowdown for RO Feed. The recovered RO product is being used in softening plant as make-up water and the reject water is being used in coal yard to suppress the coal dust. The Plant Capacity is 3000 M3 /day (Recovery 85 %).

## Sewage Treatment cum Recycle Plant:



The sewage generated in Plant Township is treated in Sewage Treatment Plant and is being used for irrigation purpose at Farm Land. The Plant Capacity is 125 M3 / hr.

## Waste Disposal:



Bio degradable wastes from kitchen and horticulture are converted into very good manure by vermi composting System. The manure is used in horticulture, green belt area & 150 Acres farm land at Cordet

## Rain water Harvesting System:



Total 5 Nos. Rain Water Harvesting systems are installed in township. IFFCO is also planning to install more Rain water harvesting systems at different locations.



## PM (Particulate Matter) Monitoring System in Boiler ducts:

IFFCO Phulpur Unit continuously is measured and monitored the Particulate Matters (PM) in Boiler ducts and maintained within permissible limit.

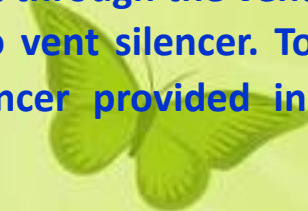


Installed Transmitter & Receiver on Boiler Duct and Local Display

## Installation of Vent Silencer in Ammonia-I Plant to Reduce Noise Pollution:



Phulpur-I Plant commissioned in the year 1981. For safety of the Plant there are several vent valves and PSVs are provided. The vent valves are connected to a vent header. During start up, shutdown and any other abnormal condition of the plant, the gas has to vent through the vent header and created noise, as there was no vent silencer. To reduce the noise pollution, the vent silencer provided in Ammonia-I Plant.





IFFCO Phulpur has taken care of Energy optimization right from **Procurement process among Vendors / Suppliers / Contractors**

- ❖ The Evaluation of a Bid is done on the basis of Operating Cost
- ❖ Loading is being done to take care of the **Performance and Productivity of equipment** offered.
- ❖ In case the consumption of utilities is different for different Bidders. Extra operating cost over the minimum one shall be calculated as below for loading.

$$\text{Operating cost} = \text{Difference in utilities consumption} \times \text{Unit cost of Utility} \times 8760 \times 0.9 \times 5.5860 \times N$$

Where:

8760 is number of available hours in a year

0.9 is availability factor

5.5860 is discount factor at an interest rate of 10% per annum for one year erection/commissioning and ten years operational period.

N is the number of operating equipment items.





Details	2018-19	2019-20	2020-21	2021-22
Total turn over of company/plant (Rs. Million)	17221.5	17167.1	15650.9	22101.0
Amount Invested in ENCON Projects (Rs. Million)	145.41	48.99	0.649	154.88
Investment %	0.84	0.29	0.004	0.70

## ***Learning from CII Energy Award 2021 or any other award program:***

- The objective of the awards is to recognise and Award “Excellence” in Energy Management in Industries and to facilitate sharing of information by excellent energy efficient companies.
- It is a sense of competition to motivate other plants to achieve excellence and establish futurity by pinpointing Carbon Emission Reduction initiatives focused on energy conservation.
- The Awards evaluate all kinds of new processes, products, services, technologies, and other types of innovations in a common platform. They also assess new ideas and approaches along with tangible results.



# Awards & Recognition



**22<sup>nd</sup> National Award for Excellence in Energy Management in 2021 by CII .**



**Winner of Greentech Energy Conservation Award - 2021**



**Platinum Award for Grow Care Energy Conservation 2021**



**“National Energy Conservation Awards-2020”**



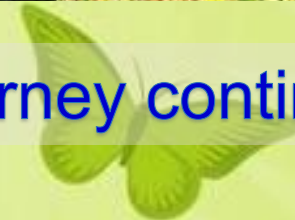
**FAI Best Production Performance Award-2020**



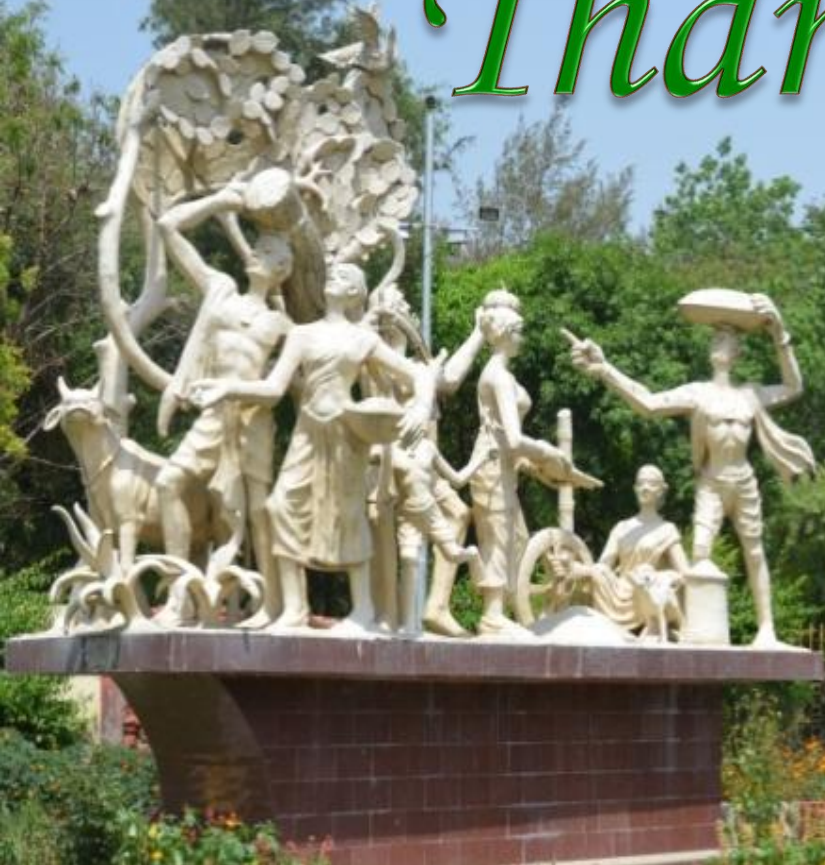
# IFFCO. Bringing smile to millions



The Journey continues...



# *Thank You..*



इफको फुलपुर  
उज्जयिण विद्यालय  
गण्डकी-१

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